Wildfire Resilience Investment Program
Application Checklist and Form

WRIP Application Checklist

Please ensure the following documents are complete and included in your Application package to OEMR.

- ☐ WRIP Application Form (this document) * (PDF Format)
- ☐ WRIP Budget Worksheet * (Excel Format)
- ☐ Project Site Location Map * (PDF Format)

* *Indicates form is required for Application to be considered complete*

Applications are due to OEMR no later than October 10, 2025 at 11:59 PM MST.

All Applications shall be emailed to Jett Hawk, at jett.hawk@oer.idaho.gov, with the subject line "Idaho WRIP Application – [Your Company Name]."

Please submit documents individually or within a compressed ("ZIP") folder.

OEMR will reject incomplete Applications in their entirety.

WRIP Application Form

Please complete all the following questions. If a question does not apply to you, insert "N/A" or "Does not apply." Failure to complete all the following questions will result in this Application Form being deemed incomplete. OEMR will not evaluate incomplete applications.

1. Applicant Information

Name: Date:

Address:

Unique Entity Identification (UEI) Number (if available):

Point of contact name:

Point of contact email:

Point of contact phone:

Number of customers (i.e., meters) served:

Project County/Counties:

a. Applicant Eligible Entity Type

Are you an electric utility with customers in Idaho?

☐ Yes ☐ No

Number of megawatt-hours of electricity sold per year by Applicant:

☐ Large Utility (>4,000,000 MWh/year)

☐ Small Utility (<4,000,000 MWh/year)

An acceptable data source for verifying electricity sales is

https://www.eia.gov/electricity/sales_revenue_price/xls/table_10.xlsx

Have you been debarred or are you a suspended entity, as defined in 2 CFR Part 180?

☐ Yes ☐ No

If Yes, please explain below:

2. Project Description

a. Project Costs

Complete the following information.

Total Project Cost (TPC):

Requested Subaward Amount:

Required Cost Match:

Additional Cost Share (if provided):

b. Eligible Projects

Check all applicable boxes:

- ☐ Grid design and system hardening
- ☐ Vegetation management, and vegetation management equipment and technologies
- ☐ Wildfire condition monitoring technologies
- ☐ Operational response technologies/advanced grid technologies
- ☐ Other projects that meet WRIP goals

Do you certify that the proposed project is not a project currently under consideration or contract for ERGP Round 1 or Round 2?

☐ Yes ☐ No

If "No," please explain below:

c. Project Overview

Please provide a project description.

3. Evaluated Criteria

This information will be evaluated by the Review Committee. Please fill out the following text boxes as completely as possible. Applicants may repeat helpful and pertinent information. The strength of the evaluation will be impacted by the completeness of your response.

Wildfire Resilience Impact (50 Points)
Topic 1: Wildfire Risk (15 Points) Describe high wildfire risk exposure, including topics such as projected wildfire risk, historical wildfires, vulnerabilities, interdependencies, historical outages or infrastructure damage caused by wildfires, and infrastructure age/lifespan.

Topic 2: Risk Mitigation (25 Points) - Demonstrate how the project would strengthen long-term wildfire resilience, monitoring, and/or response capabilities. - If available, describe how the project aligns with the utility's wildfire mitigation plan, internal policies, or strategies.

Topic 3: Project Management (10 Points)

- Provide a project management plan including a timeline detailing project planning, permitting, procurement, construction, and commissioning. Include information on internal specialty personnel or contractors required.
- Describe how the project can be rapidly deployed within the two (2) year timeframe. Use a "T + weeks/months" format where "T" is the date of the execution of the Subaward Agreement.
- Disclose any permits or land permissions that must be obtained for the project (e.g., USFS, BLM, Tribes, private landowners). If applicable, disclose any known federal environmental analyses required for the project to take place (CXs, EAs, EISs, etc.).

Topic 3 Continued

Customer Benefits (35 Points)
Topic 1: Value Maximization (20 Points) Describe how leveraging grant funds and Cost Match, along with additional Cost Share if provided, maximizes the overall value and impact of the project.

Topic 2: Customer Impact (10 Points)

- Describe how the project would benefit the customer service area.
- Describe the number and type of customers benefitted, avoided outages, lower customer rates, energy burden relief, positive labor impacts (new or maintained jobs, temporary or long-term jobs), additional economic opportunities generated, etc.

Topic 3: Reliability Metrics (5 Points)

- Provide metrics (SAIDI, SAIFI, CMI, etc.) that will be tracked to quantify resilience impacts.
- Include target metrics for improved performance and describe how project aims to meet these targets.

Applicant Need (15 Points)
Topic 1: Financial Need (10 Points) Describe Applicant's financial need and cost of no action or alternative actions to Applicant and customers.

Topic 2: First-time Subrecipients (5 Points)

- Indicate if Applicant has previously received an ERGP Pilot Program (2022), ERGP Round 1 (2023), or ERGP Round 2 (2025) award. Points awarded if Applicant has not received any aforementioned ERGP award.

4. Project Build and Resilience Metrics

Check the box next to the build and resilience impact metrics that will be collected for the proposed resilience project. These metrics will be reported in the Quarterly Progress Reports and Completion Report.

Table 1: Build Metrics

- ☐ Miles of new distribution lines
- ☐ Miles of distribution lines undergrounded
- ☐ Miles of distribution lines of vegetation clearing
- ☐ Miles of distribution lines reconductored
- ☐ Miles of distribution lines with other upgrades
- ☐ Number of distribution poles inspected
- ☐ Number of distribution poles replaced
- ☐ Number of distribution poles with other upgrades
- ☐ Miles of new transmission lines
- ☐ Miles of transmission lines undergrounded
- ☐ Miles of transmission lines of vegetation clearing
- ☐ Miles of transmission lines reconductored
- ☐ Miles of transmission lines with other upgrades
- ☐ Number of transmission structures inspected
- ☐ Number of transmission structures replaced
- ☐ Number of transmission structures with other upgrades
- ☐ Number of substations relocated
- ☐ Number of substations with added physical protection
- ☐ Number of substations with added sensors/monitors
- ☐ Number of substations with elevated equipment
- ☐ Number of substations with upgraded equipment
- ☐ Number of substations with other upgrades
- ☐ Number of substations with redundant equipment
- ☐ Number of fault location, isolation, and service restoration (FLISR) devices installed
- ☐ Number of other monitoring/metering devices installed
- ☐ Number of other protection or control devices installed
- ☐ Power rating of battery system installed (MW)
- ☐ Energy rating of battery installed (MWh)
- ☐ Power rating of mobile back up generation unit (MW)
- ☐ Voltage rating of mobile substation (kV)
- ☐ Voltage rating of mobile transformers (kV)
- ☐ Capacity rating of hardened generation (MW) – photovoltaics
- ☐ Capacity rating of hardened generation (MW) – wind
- ☐ Capacity rating of hardened generation (MW) – diesel
- ☐ Capacity rating of hardened generation (MW) – natural gas
- ☐ Capacity rating of hardened generation (MW) – coal
- ☐ Percent increased energy storage capacity in reserve fuel – diesel
- ☐ Percent increased energy storage capacity in reserve fuel – propane
- ☐ Percent increased energy storage capacity in reserve fuel – gasoline
- ☐ Number of transportation assets purchased to assist with power restoration
- ☐ Number of communication assets purchased to assist with power restoration
- ☐ Number of other assets purchased to assist with power restoration
- ☐ Percentage of system mitigated into new software system
- ☐ Percentage increase in pole inventory
- ☐ Percentage increase in transformer inventory
- ☐ Percentage increase in equipment inventory
- ☐ Other:

Table 2: Impact Metrics

- ☐ Largest outage case
- ☐ Number of outages
- ☐ Hours to repair outages
- ☐ System Average Interruption Duration Index (SAIDI)
- ☐ Customer Average Interruption Duration Index (CAIDI)
- ☐ System Average Interruption Frequency Index (SAIFI)
- ☐ Number of individual customers with more than 5 interruptions
- ☐ Number of individual customer outages that extend beyond 24 hours
- ☐ Number of critical services with outages that extend beyond 24 hours
- ☐ Hours of unmet load
- ☐ Outage recovery cost ($)
- ☐ Hours line loading exceeding normal rating
- ☐ Average hours to restore 50% of customers
- ☐ Average hours to restore 90% of customers
- ☐ Average hours to restore 100% of customers
- ☐ Number of residential customers benefitted by project
- ☐ Number of commercial customers benefitted by project
- ☐ Number of industrial customers benefitted by project
- ☐ Number of customers that provide community services/emergency centers benefitted by project
- ☐ Number of customers that provide communication services benefitted by project
- ☐ Number of customers that provide energy supply benefitted by project
- ☐ Number of customers that provide transportation services benefitted by project
- ☐ Number of customers that provide water services benefitted by project
- ☐ Number of customers that provide food services benefitted by project
- ☐ Other:

Table 3: Outage Type

- ☐ Total
- ☐ Vegetation
- ☐ Animal
- ☐ Vehicle
- ☐ Tornado
- ☐ Thunderstorm
- ☐ Hurricane
- ☐ Derecho
- ☐ Flooding
- ☐ Wildfire
- ☐ Earthquake
- ☐ Ice/Snow Storm
- ☐ Operator Error
- ☐ Equipment Failure
- ☐ Extreme Heat
- ☐ Extreme Cold
- ☐ Other Storm
- ☐ Other:

5. Attestation Certification

By signing this Application, I certify the statements contained herein are true, complete, and accurate to the best of my knowledge.

Name:

Signature:

Date: